

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 126,773	—	251,071	-8,566	565,441	8,000	0	920,875	5,844	0	65,534
Natural Gas Liquids and LRGs	82,187	38,144	22,933	—	3,487	16,592	—	23,622	2,363	104,174	46,104
Pentanes Plus	11,218	—	425	—	4,183	1,227	—	10,173	246	4,180	2,529
Liquefied Petroleum Gases	70,969	38,144	22,508	—	-696	15,365	—	13,449	2,117	99,994	43,575
Ethane/Ethylene	29,796	0	185	—	-16,106	81	—	0	0	13,794	3,727
Propane/Propylene	27,480	31,367	20,042	—	10,735	9,300	—	0	786	79,538	25,758
Normal Butane/Butylene	7,672	6,842	2,054	—	1,000	5,845	—	5,346	1,331	5,046	12,105
Isobutane/Isobutylene	6,021	-65	227	—	3,675	139	—	8,103	0	1,616	1,985
Other Liquids	-31,554	—	715	—	21,333	2,951	—	-9,024	455	-3,888	28,095
Other Hydrocarbons/Oxygenates	11,541	—	30	—	0	983	—	10,422	166	0	2,666
Unfinished Oils	—	—	336	—	659	16	—	4,868	0	-3,889	12,914
Motor Gasoline Blend. Comp.	-43,095	—	349	—	20,674	1,961	—	-24,322	289	0	12,486
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	8	0	1	29
Finished Petroleum Products	56,221	945,687	4,112	—	234,470	220	—	—	3,411	1,236,859	92,464
Finished Motor Gasoline	56,221	479,314	684	—	133,758	4,592	—	—	91	665,294	39,802
Reformulated	—	73,043	0	—	18,090	1,046	—	—	5	90,082	1,982
Oxygenated	131,260	9,721	0	—	-100	-59	—	—	(s)	140,940	240
Other	-75,040	396,550	684	—	115,768	3,605	—	—	86	434,271	37,580
Finished Aviation Gasoline	—	1,218	29	—	528	-132	—	—	0	1,907	300
Jet Fuel	—	61,670	0	—	31,207	-971	—	—	415	93,433	7,144
Naphtha-Type	—	0	0	—	0	40	—	—	14	-54	40
Kerosene-Type	—	61,670	0	—	31,207	-1,011	—	—	402	93,486	7,104
Kerosene	—	2,652	0	—	-63	-212	—	—	1	2,800	769
Distillate Fuel Oil	—	238,510	1,093	—	63,710	-603	—	—	519	303,397	29,004
0.05 percent sulfur and under	—	181,607	859	—	51,343	-1,159	—	—	394	234,574	20,830
Greater than 0.05 percent sulfur ...	—	56,903	234	—	12,367	556	—	—	125	68,823	8,174
Residual Fuel Oil	—	19,200	898	—	-2,099	-36	—	—	303	17,732	1,867
Petrochemical Feedstocks ^e	—	5,301	366	—	629	-106	—	—	0	6,402	283
Special Naphthas	—	5,374	320	—	790	-100	—	—	118	6,466	347
Lubricants	—	4,200	400	—	3,259	-50	—	—	662	7,247	1,526
Waxes	—	975	63	—	0	-3	—	—	144	897	89
Petroleum Coke	—	39,552	0	—	0	-138	—	—	675	39,015	1,934
Asphalt and Road Oil	—	46,921	252	—	2,751	-2,012	—	—	481	51,455	9,202
Still Gas	—	37,719	0	—	0	0	—	—	0	37,719	0
Miscellaneous Products	—	3,081	7	—	0	-9	—	—	1	3,096	197
Total	233,626	983,831	278,831	-8,566	824,731	27,763	0	935,473	12,073	1,337,145	232,197

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."